

## SOLAR STANDARD OFFER PROGRAM GUIDELINES

*These guidelines govern the procedures and qualifications for Austin Energy's Solar Standard Offer Program. Austin Energy reserves the right to refuse applications that do not meet program requirements. Guidelines are subject to change.*

The Solar Standard Offer Program is designed as the intake process for customer-sited, third-party owned Community Solar generation. Program capacity is preliminarily limited to 20 MW-ac, at which point further capacity expansions will be evaluated.

### I. Solar Standard Offer Program and the Standard Offer Rider

- A. Solar Generation Credit and Fees
  - i. System Owners, as the Applicants to this program, will be eligible to receive the Standard Offer Rider for all solar generation. Prevailing Standard Offer rates can be found at [www.austinenergy.com/rates](http://www.austinenergy.com/rates)
  - ii. System Hosts will receive no compensation or benefits for solar generation from Austin Energy.

### II. Program Eligibility

- A. System Host: the owner of the existing property on which the new solar system is to be installed.
  - i. The proposed solar system must be installed and interconnected at an address that has an Austin Energy commercial electric utility service.
- B. System Owner/Applicant: the entity that will own the system and which will be eligible to receive the Standard Offer Rider for solar system production.
  - i. The Applicant must be a registered Vendor with the City of Austin and in good standing with Austin Energy Solar Programs.

### III. System Owner/Applicant Obligations

- A. System Owners must be current on Austin Energy electric charge account on which the Standard Offer System is interconnected or risk delay in energy production payment.
- B. System Owners must facilitate Renewable Energy Credit (REC) and Compliance Premium (CP) aggregation and retirement with ERCOT.
  - i. For Microgenerators (systems less than 1 MW): Austin Energy will serve as the REC and CP Aggregator.
  - ii. For Generators (systems over 1 MW): System Owners must be registered with ERCOT and transfer RECs and CPs to Austin Energy on a quarterly basis.
- C. System Owners must submit Green-e attestation annually or as required.
  - i. System Owners shall be responsible for the submission of an active Green-e® Energy Tracking Attestation Form administered by the Center for Resource Solutions (CRS) for the solar system.
  - ii. Green-e® Verification and Audit Costs: Seller shall be responsible, at its sole cost, for all requirements of the annual verification audit (including the selection and appointment of any required third party auditor) as set forth under the terms and conditions of the [Applicable Standard](#).
- D. System Owners must maintain relationship with System Host.
  - i. System Owner must maintain a leasing agreement with System Host, if applicable.
  - ii. Leasing agreements between System Owner and System Host shall not be denominated in energy (kWh).
  - iii. System Owner must ensure the System Host reviews the Austin Energy Customer Agreement Form.
- E. System Owners must apply for tax credits on their own behalf. Austin Energy will not provide customer information to assist in claiming the Low-Income Bonus Credit Programs tax credit.
- F. In cases where system ownership is transferred to a new System Owner:
  - i. New System Owner must submit a Transfer of Ownership Form to [solarstandardoffer@austinenergy.com](mailto:solarstandardoffer@austinenergy.com).

### IV. Participating Solar Contractor Obligations

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- A. The PV system must be contracted and permitted by the Participating Solar Contractor submitting the application on the Applicant's behalf. Participating Solar Contractors are listed on [Austin Energy's Solar Solutions website](#).
- B. Participating Solar Contractor must:
  - i. Be listed as the promisor on the solar installation contract with the Applicant or general contractor.
  - ii. Submit an installation application on the Applicant's behalf.
  - iii. Obtain and maintain City of Austin electrical permit for installation of the PV system prior to inspection.
  - iv. Disclose any subcontractors employed for the solar project on the Customer Agreement Form (CAF).

### V. Installation Requirements

- A. Solar system capacity must be greater than 50 kW-ac and less than 10,000 kW-ac.
- B. All installed PV system components must be listed by the [California Energy Commission](#).
- C. Installations that include framed solar panels must be installed at a pitch of 5 degree or greater.
- D. All PV systems must be interconnected to Austin Energy's electrical grid, at the Applicant's expense, in accordance with the [Austin Design Criteria Manual and Austin Energy's Distribution Interconnection Guide](#).
  - i. The solar system must meet requirements for utility-side interconnection.
- E. Installation must comply with all applicable local, state, and federal regulations, and in accordance with manufacturer's standards. Individual jurisdictions should be contacted for local requirements, the City of Austin may not be aware of other local jurisdictional requirements.
- F. An electric permit and a separate building permit are required for all commercial PV installations within the City of Austin's jurisdiction. A separate building permit may be required for structural engineering review by the Authority Having Jurisdiction (AHJ) in other regions. If the commercial PV installation is on a property located outside of the City of Austin's jurisdiction, and does not require a building permit, Austin Energy will require an engineer stamped structural drawing for final program approval.

### VI. Application Process and Required Documentation

- A. Choose a contractor: Applicants must choose a designated Solar Standard Offer contractor from the [Austin Energy's Participating Solar Contractors](#) list.
- B. Application submittal: The Participating Solar Contractor must initiate the application on behalf of the Applicant. Applications must be successfully submitted by the Participating Solar Contractor through the [Energy Efficiency Collaboration Platform](#) (EECP) under the Solar Standard Offer Program. The following documents must be fully completed and uploaded by the Participating Solar Contractor:
  - i. Customer Agreement Form (CAF) and REC Agreement – filled out with system details, then endorsed by the primary contractor (if different from the solar contractor), subcontractor (where applicable), System Owner, and, if applicable, System Host.
  - ii. System Owner FEIN verification form: either an SS4 or 147-C form
  - iii. System Host Austin Energy utility bill for the existing meter closest to proposed utility-side interconnection
  - iv. Proposed System Layout, including the following:
    - 1. Solar panel and inverter equipment details – make, model, quantity, and total system size
    - 2. Panel orientation – azimuth and tilt
- C. **180 Day Capacity Encumbrance Letter:** Upon review, Austin Energy may issue this letter, sent to the submitting contractor, the System Host, and the System Owner, confirming the Applicant's eligibility for the proposed project. This letter encumbers capacity in the preliminary program for 180 days, during which time, the following documents must be submitted:

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- i. Installation Contract – the document that matches the installation details entered on the CAF and entered into the application.
    1. Applicant (should be the same as the Applicant from the CAF) name and installation address
    2. Participating Solar Contractor name and contact address
    3. Total solar installation price – costs not eligible for the Federal Tax Credit must be itemized separately
    4. System details – major solar components (make, model, quantity, and total system size).
    5. The contract must be endorsed by at least two of the signatories on the original CAF (Applicant, general contractor, or Participating Solar Contractor)
  - ii. Solar Standard Offer Interconnection Agreement
    1. Filled out with system details consistent with those on the CAF and the application
    2. Signed by System Owner
  - iii. Distributed Generation Planning Application (DGPA)
    1. Filled out with system details consistent with those on the CAF and the application
    2. Complete with required endorsements per [Austin Energy's Distribution Interconnection Guide based on system size](#)
- D. **Solar Standard Offer Program Letter of Approval (LOA):** This letter, sent to the submitting contractor, the System Host, and the System Owner, confirms the program capacity is reserved for the Applicant pending:
- i. Installation meeting all eligibility requirements outlined in these guidelines
  - ii. Final inspection passed by Austin Energy solar inspectors
  - iii. All final required documentation submitted
    1. System changes after the LOA is issued, which result in a change of system size (kW) or system performance (kWh) must be submitted through EECP.
- E. Installation: Contractors must request a Pre-construction (100) meeting prior to proceeding with installation, to ensure compliance with federal, local, and program guidelines.
- F. Final Inspection: Once the installation is complete the Participating Solar Contractor must:
- i. Ensure that all applicable permits are open and have not expired.
  - ii. Request inspection through the [Solar Inspection Request Form](#).
  - iii. Indicate that system installation is complete in EECP.
  - iv. Submit the following documentation:
    1. (As needed) Final System Layout and/or Change Orders – if the installed system differs from the original application and CAF. Please note, that changes made to the system size and production must remain consistent with the eligibility requirements listed in this document. System changes may result in disqualification and should be considered *prior to* implementation.
    2. Final system Invoice, all costs eligible for the Federal Tax Credit and incentives must be itemized.
  - v. Process the installation in EECP.
  - vi. The installation will be inspected for its compliance with national, local, and program guidelines. The customer will be notified of the inspection results via email. Successful pass of final inspection is required for system operation.
- G. REC and CP Retirement: Austin Energy will retain the RECs, CPs and other environmental attributes (other than tax credits) from energy generated by solar systems receiving the Standard Offer Rider.

***Austin Energy is not a manufacturer, supplier, or guarantor of PV equipment or contractors. Austin Energy, whether by making available a list of registered contractors and equipment sources or otherwise, makes no representations or warranties of any nature, directly or indirectly, express or implied, as to performance of the contractor or reliability, performance, durability, condition, or quality of any PV system.***