

Distributed Generation Planning Application (DGPA)

Fill out one DGPA per main disconnect or distribution enclosure for Distributed Generation (DG) and associated Distributed Energy Resources (DER).

This DGPA does NOT apply to non-grid-tied spinning generators. Review of this application may result in a request for additional information.

Customer is responsible for following all criteria in the Austin Energy Design Criteria Manual and Distribution Interconnection Guide for Power Production Facilities less than 10 MW. For loads other than DG/DER use the Electric Service Planning Application (ESPA) form.

I. Determine If Review Required **Austin Energy Review Is Not Required** ☐ Total DER Inverter Capacity < 25 kW Complete and submit this form directly to Development Services Department (DSD) as an attachment and NOT in the Downtown Network to your Plan Review submission and/or your Auxiliary Power Electrical Permit application. Austin Energy Review and Approval is Required Prior to Electrical Permit Application ☐ Total DER Inverter Capacity \geq 25 kW Complete and submit this form by mail or email to: Austin Energy – Customer Energy Solutions ☐ In the Downtown Network (any size) Attn: Solar / DGPA Review Phone: 512-482-5346 4815 Mueller Blvd Email: DGPAreview@austinenergy.com ☐ Grid-Tied Spinning Generator(s) Austin, TX 78723 (submission by email is preferred) II. Customer & Project Information (a) Applicant Information: Title: Electrical Contractor Other Applicant Contact Name: Phone: Email: Signature: ____ ___ Date: (b) Project Information: (c) Distributed Generation Type (check all that apply): Customer Name: ☐ Solar ☐ Wind ☐ Energy Storage ☐ Pre-Wire for Solar Project Address: __ ☐ New Grid-Tied Generator(s)* Capacity: kW-ac (MUST match address in AMANDA) Existing Grid-Tied Generator(s)* Capacity: ___ kW-ac Nearest Intersection: _ Total Grid-Tied Generator(s)* Capacity: AE Account Number (10 digits): *Spinning generator only. Do not include other DG types in this field. III. Electrical Information (d) DG Capacity Information: (e) Inverter Output Information: Existing Solar DC Rating (panel nameplate): _____kW-dc Existing Solar Inverter Capacity (inverter nameplate): ____kW-ac Existing ESS Storage Capacity (battery nameplate): kWh Existing ESS Output Capacity (inverter nameplate): kW-ac Additional Solar DC Rating (panel nameplate): kW-dc Additional Solar Inverter Capacity (inverter nameplate): kW-ac Additional ESS Storage Capacity (battery nameplate): kWh Additional ESS Continuous Output Power (inverter nameplate): kW-ac Total DER Inverter Capacity: kW-ac (h) Main DG Disconnect (1st interrupting device) or (f) Type of Service: (g) AE Service Voltage: Distribution Enclosure size (total of all meters): Overhead Service \square 120/240 V, 1 ϕ , 3-Wire ☐ 100 Amps ☐ 600 Amps ☐ 1600 Amps ☐ Underground Service \square 120/240 V, 3 ϕ , 4-Wire (Overhead or secondary riser only) ☐ 200 Amps ☐ 800 Amps ☐ 2000 Amps Downtown Network \square 120/208V, 3 \, \phi\$, 4-Wire Vault ☐ 400 Amps ☐ 1200 Amps ☐ Other \square 120/208V, 1 ϕ , 3-Wire (Network Only) (i) Meter Information: \square 277/480 V, 3 ϕ , 4-Wire AE Revenue Meter Number (7 digits): 7200/12470 V (Primary Meter) New Meter(s) Requested: 1. Meter Size_____ (amps) x # Meters _____ 2. Meter Size (amps) x # Meters Application expires 180 days after date of approval. Any change to the above information requires a new DGPA. For internal use only: AE Approval Stamp Existing Service Transformer Size: _____kVA Transformer size x 0.9: _____ kVA Total Proposed DG to be Served by Transformer: kVA AE Rep: Date: Transformer adequate for site: Yes No Must be approved prior to permit application if required in Section I

of this document.