



# Electric Service Planning Application (ESPA)

Refer to the Austin Energy Design Criteria Manual

Fill out one ESPA per main disconnect or distribution enclosure. Review of this application may result in a request for additional information.

The form must be filled out completely. See instructions online at [Electric Service Design & Planning](#).

## I. Service Area

A map of the service areas and contacts can be found online at [Electric Distribution Contacts Map](#).

|  |   |   |
|--|---|---|
| a) All services equal to or <u>under</u> 350A single-phase or 225A three-phase.  | b) All service <u>over</u> 350A single-phase or 225A three-phase          | c) All services in <u>downtown Network area</u>                             |
| <b>Complete ESPA and email to DAS.</b>   |   |   |
| For these sections (I.b & I.c) complete ESPA and submit online at <a href="#">Distribution Design Intake</a> .   |   |   |
| <input type="checkbox"/> Development Assistance Support<br><a href="mailto:aebpsaespa@austinenenergy.com">aebpsaespa@austinenenergy.com</a>  | <input type="checkbox"/> North: Kramer Service Center<br>Ph: 512-505-7181 | <input type="checkbox"/> South: St. Elmo Service Center<br>Ph: 512-505-7682 |
| <input type="checkbox"/> Downtown Network<br>Ph: 512-505-7682  |   |   |
| Small Cell: Submit ESPA online at <a href="#">Small Cell Web Form</a> Distributed Generation (solar, etc.): <a href="#">Use Distributed Generation Planning Application (DGPA)</a> |   |   |

## II. Customer & Project Information

### (a) Customer Information

Property Owner Name: \_\_\_\_\_ Phone: \_\_\_\_\_ Email: \_\_\_\_\_  
(Austin Energy may request the property owner contact information of adjacent properties where AE work is required.)  
Prop Owner Representative Name (if different): \_\_\_\_\_ Title: ☐ Elect Engineer ☐ Elect Contractor ☐ Other \_\_\_\_\_  
Rep Phone: \_\_\_\_\_ Rep Fax: \_\_\_\_\_ Rep Email: \_\_\_\_\_  
Date ESPA Submitted: \_\_\_\_\_

### (b) Project Information:

Project Name: \_\_\_\_\_  
911 Service Address: \_\_\_\_\_  
Nearest Intersection: \_\_\_\_\_  
Service Provider: ☐ Austin Energy ☐ Other \_\_\_\_\_

### (c) Project Type:

☐ New Construction ☐ Remodel/Rebuild ☐ Traffic Signal  
☐ Dual Feed ☐ Small Cell  
Estimated Service Need Date: \_\_\_\_\_

### (d) Service Duration:

☐ Permanent Service ☐ Construction Power/Temporary Service (less than 24 months)

## III. Electrical Information

Refer to the appropriate table in the Austin Energy Criteria Manual for available electric services.

|  |  |  |   |
|--|--|--|---|
| <b>(a) Type of Service Requested:</b><br><input type="checkbox"/> Overhead Service<br><input type="checkbox"/> Secondary Riser<br><input type="checkbox"/> Underground Service<br><b>Downtown Network Options:</b><br><input type="checkbox"/> Network Transformer Vault<br><input type="checkbox"/> Network Underground Secondary   | <b>(b) Service Voltage Requested:</b><br><input type="checkbox"/> 120/240 V, 1 $\phi$ , 3-Wire<br><input type="checkbox"/> 120/240 V, 3 $\phi$ , 4-Wire (Overhead or secondary riser only)<br><input type="checkbox"/> 120/208V, 3 $\phi$ , 4-Wire<br><input type="checkbox"/> 120/208V, 1 $\phi$ , 3-Wire (Network Only)<br><input type="checkbox"/> 277/480 V, 3 $\phi$ , 4-Wire<br><input type="checkbox"/> 7200/12470 V (Primary Meter)                        | <b>(c) Additional Service &amp; Electrical Load Information:</b><br>Building Use (Residential, Warehouse, Restaurant, Retail, Office, Mixed Use, etc.): _____<br>FT <sup>2</sup> /Average Unit: _____ # Units: _____<br>Total Building FT <sup>2</sup> : _____<br>Fuel Type: <input type="checkbox"/> All Electric <input type="checkbox"/> Gas & Electric<br>Total NEC-Calculated Load: _____ (amps)<br>Service Wire Type, Size, & Quantity: _____<br>Service Length: _____ |   |
| <b>(d) Main Disconnect (1<sup>st</sup> interrupting device) or Distribution Enclosure size (total of all meters):</b><br><input type="checkbox"/> 200 Amps <input type="checkbox"/> 600 Amps <input type="checkbox"/> 1600 Amps<br><input type="checkbox"/> 350 Amps <input type="checkbox"/> 800 Amps <input type="checkbox"/> 2000 Amps<br><input type="checkbox"/> 400 Amps <input type="checkbox"/> 1200 Amps <input type="checkbox"/> Other _____<br>Note: Austin Energy may size equipment based on empirical data and not necessarily per the main disconnect size. | <b>(e) New Meter Size(s):</b><br><b>List revenue meters only. For DG meters (solar, etc.) use DGPA.</b><br>1. Meter Can Size _____ (amps) x # Meters _____<br>2. Meter Can Size _____ (amps) x # Meters _____<br>3. Meter Can Size _____ (amps) x # Meters _____<br>4. Meter Can Size _____ (amps) x # Meters _____<br>(For multiple meters attach a list of unit #'s.)<br>Number of existing meters: _____<br>Total number of meters after job is complete: _____ |  | <b>(f) Meter Enclosure(s):</b><br>Click here for list of approved <a href="#">meter socket</a> and <a href="#">meter hub</a> specifications and mfg #'s.<br><br><b>AE Metering Questions;</b><br><a href="mailto:AEDistributionMetering@austinenenergy.com">AEDistributionMetering@austinenenergy.com</a> |

-----For internal use only-----

|   |                             |
|---|-----------------------------|
| <input type="checkbox"/> Design Required AE Work Order Number (WO#) _____<br><input type="checkbox"/> Service Only<br>AE Rep: _____ Phone: _____ Date: _____<br>Comments: _____ | Approval Stamp Verification |
|---|-----------------------------|

To conduct business online visit the AB+C Portal at <https://abc.austintexas.gov/web/permit>