

# AUSTIN ENERGY

# FEE SCHEDULE



Customer Driven.  
Community Focused.™

## Austin Energy Fund

2021-22

Note

### Concessions/Sales

Austin Energy Logo Items (available for Austin Energy employees only)

Shirts - Denim	\$19.00
Shirts - Moonlight Tower	\$10.55
Shirts - Polo	\$22.00

### Existing Facilities/Construction/Right of Way Fees

Construction/Installation

#### Austin Energy Specialty Metering Costs

*Except when required by Austin Energy*

at estimated cost

#### After Hours Outage

*Requested by customer outside of normal working hours.  
Normal working hours 8 a.m. to 4 p.m. Monday through Friday,  
excluding City recognized holidays.*

\$800.00

Up to 2 hours

Each Additional Hour

\$400.00

#### Distributed Resource Interconnect Study Fee

\$6,000.00

per site

#### Dual Feed Service

Capacity Reservation and Maintenance Fee

\$1,600.00

per MVA per month

*Unless customer is served under the State of Texas Large Service Contract,  
Primary Voltage >3 MW or High Load Factor Transmission Voltage rates.*

Customer Requested Changes to the Initial Assessment

\$2,000.00

per change

Facilities Design and Construction

cost plus 15% per site

Initial Assessment Fee

\$10,000.00

per site

#### Hit and Damaged Pad Mount Transformer

\$9,810.00

#### Hit and Damaged Streetlight Pole

\$5,570.00

#### Hit and Damaged Utility Pole

\$12,020.00

#### Impacted Streetlight Pole (without replacement)

\$560.00

per pole

#### Impacted Utility Pole (without replacement)

\$1,200.00

per pole

#### Installing Customer Conduit in the Vicinity of Austin Energy Facilities

cost plus 15%

#### New Banner Linker Locations

\$925.00

#### New Banner Site Evaluations

\$75.00

#### Re-inspection Fee for Conduit in the Vicinity of Austin Energy Facilities

\$75.00

#### Relocating Existing Distribution or Secondary Circuits

cost plus 15%

#### Repair to Damaged Austin Energy Facilities

direct cost plus overhead / general & administrative (g&a) costs

#### Setting and Removing Single-Phase Voltage Recorder

\$150.00

#### Setting and Removing Three-Phase Voltage Recorder

\$200.00

#### Special Locates of Underground Austin Energy Electric Facilities

\$250.00

up to 2 hours

Each Additional Hour

\$125.00

#### Temporary Construction / Homebuilders Loop

\$265.00

#### Transformer Oil Testing (secondary pad mounted only)

\$800.00

per transformer, first 2 hours

Each Additional Hour

\$150.00

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## Professional Services/Analysis

Austin Energy Field Operations Consultation	\$165.00	per hours
Austin Energy Technology Fee	\$4.00	per review
<b>Auxiliary Power Electrical Permit Fee — Commercial</b>		
0 - 1,000 sq ft	\$181.40	
1,000 - 5,000 sq ft	\$181.40	
10,000 - 25,000 sq ft	\$348.43	
25,000 - 50,000 sq ft	\$515.45	
5,000 - 10,000 sq ft	\$237.07	
50,000+ sq ft	\$626.80	
<b>Auxiliary Power Electrical Permit Fee — Residential</b>		
0 - 1000 sq ft	\$181.40	
1,000 - 2,000 sq ft	\$181.40	
2,000 - 3,000 sq ft	\$197.69	
3,000 - 4,000 sq ft	\$244.04	
4,000 - 5,000 sq ft	\$262.83	
5,000+ sq ft	\$316.70	
Board of Adjustment Review	\$262.00	
Building Service Planning Application Review	\$100.00	
Commercial Quick Turnaround Review	\$100.00	
Design Consultation	\$165.00	per hour
Research Real Estate Easements and Maps	\$75.00	per hour plus expenses
Shared Solar Set Up Fee	\$17.00	
Site Plan Exemption/Correction Review	\$100.00	
Site Plan Review	\$162.00	

## Special Events

### Commercial Film/Advertisement Productions

<b>Non-Shooting Days: Set Preparation, Set Strike</b>	\$500.00	per day
<b>Production Days: Working Power Plant or Hazardous Facility (exterior) and Other Austin Energy Facilities (interior or exterior)</b>		
1 Day	\$2,000.00	per day
2 Day	\$1,000.00	per day
3 Day or More	\$700.00	per day
<b>Production Days: Working Power Plant or Hazardous Facility (interior)</b>		
1 Day	\$2,500.00	per day
2 Day	\$1,000.00	per day
3 Day or More	\$700.00	per day
<b>Security or Austin Energy Personnel Costs (in excess of 10 hours/day)</b>		at cost
<b>Site Modifications / Returning Site to Prior Conditions</b>		at cost
<b>Public Service Announcements, Documentaries &amp; Student Film Productions</b>	\$100.00	per project

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## Utility Charges/Rates

Cell Tower and Other Transmission and Substation Services

<b>Annual Usage and Occupancy Charge</b>		per contract
<b>Austin Energy Support Personnel and Engineers (internal)</b>		direct costs plus overhead / g&a
<b>Building Rooftop Fee</b>	\$100.00	per square foot
<b>Engineering / Design (external)</b>		direct costs plus 15%
<b>Equipment Upgrade Filing Fee</b>	\$2,000.00	
<b>Escort for high voltage/secure areas</b>		direct costs plus overhead /g&a
<b>Field Work / Construction / Site Maintenance (external)</b>		direct costs plus 15%
<b>Field Work / Construction / Site Maintenance (internal)</b>		direct costs plus overhead / g&a
<b>Ground Space Fee</b>	\$50.00	per square foot
<b>High Voltage Clearance Lose of Use Fee</b>	\$400.00	per hour
<b>New Site Filing Fee</b>	\$1,800.00	
<b>Vehicle / Equipment Use (external)</b>		direct costs plus 15%
<b>Vehicle / Equipment Use (internal)</b>		direct costs

## Customer Call Center

<b>Account Records Fee</b>	\$25.00	per hour
<i>To research and or compile customer records, account information or billing information.</i>		
<b>Automated Meter Opt Out (monthly manual read fee)</b>	\$10.00	
<b>Automated Meter Opt Out (switch to manual meter)</b>	\$75.00	
<b>Broken Seal Fee</b>	\$55.00	
<i>To replace a broken meter seal; charged to the customer who could reasonably be expected to benefit from service received through the meter.</i>		
<b>Continuous Service Program Disconnect Fee</b>	\$20.00	per disconnect
<i>To disconnect service at the meter for owners and apartment managers participating in the continuous service program.</i>		
<b>Continuous Service Program Initiation Fee</b>	\$20.00	per unit, one-time charge upon joining the program
<i>For owners and apartment managers to enroll in the continuous service program.</i>		
<b>Customer Requested Meter Test Fee</b>	\$25.00	
<i>To test a meter upon a customer's request when a test at the address was performed during the preceding 36 months &amp; overregistration is not in excess of industry standards.</i>		
<b>Initiation Fee</b>	\$20.00	
<i>To initiate new utility service; except for participants in the continuous service program.</i>		
<b>Meter Tampering Fee</b>	\$850.00	
<i>Tampered meters / Customer Initiated Unsafe Conditions — Residential.</i>		
<b>Meter Tampering Fee</b>	\$3,700.00	
<i>Tampered Meters / Customer Initiated Unsafe Conditions — 3 Phase Non-Residential</i>		
<b>Meter Tampering Fee</b>		Require 90-days worth of usage deposit
<i>Tampering Fee for Repeaters</i>		

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<b>Meter Tampering Fee</b>	\$2,400.00
<i>Tampered Meters / Customer Initiated Unsafe Conditions — 1 Phase Non-Residential.</i>	
<b>Non-Scheduled Disconnect (nonemergency)</b>	\$250.00
<i>Trips requested by customers for emergency service disconnections that are determined to be non-emergency by an Austin Energy employee responding to the request.</i>	
<b>Re-Initiation of Service Fee</b>	\$25.00
<i>To re-initiate utility service at an address where a customer had previous service at the same address.</i>	
<b>Return Trip/Customer Initiated Trip Fee</b>	\$300.00
<b>For:</b>	
1. <i>Follow-up trips required due to customer and or electricians actions that prevent Austin Energy from completing scheduled work on the first trip.</i>	
2. <i>Trips requested by customers and or electricians for service problems that are determined not to be the responsibility of Austin Energy.</i>	
<b>Returned Payment Fee</b>	\$30.00
<i>To process account payments that are returned, dishonored or denied by a bank, lender or third party payer.</i>	
<b>Utility Changes</b>	
1 Phase Meter	direct costs plus 15%
Automated Meter (using radio wave transmission)	direct costs plus 15%
Broken Glass	direct costs plus 15%
Broken Test Seal	direct costs plus 15%
Burnt Meter Blocks — 1	direct costs plus 15%
Burnt Meter Blocks — 2	direct costs plus 15%
Damaged A-base Adapter	direct costs plus 15%
Damaged Lid	direct costs plus 15%
Damaged Lock	direct costs plus 15%
Damaged Lockring	direct costs plus 15%
Damaged Meter Base	direct costs plus 15%
Damaged Sealing Ring	direct costs plus 15%
Latch Kit	direct costs plus 15%
Meter Can	direct costs plus 15%
Meter Test and Repairs	direct costs plus 15%
Missing Blank Off	direct costs plus 15%
Other Utility Diversion Charges	direct costs plus 15%

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## Distribution Design

**Additional Electric Facility Design(s) Due to Customer Changes** cost plus 15% per design

**Prepare Customer Requested Cost Estimates for:**

### New Install

Large Commercial or Subdivision (over 350 amps)	\$200.00	
Single Resident	\$30.00	
Small Commercial or Subdivision (under 350 amps)	\$100.00	

### Overhead to Underground Conversion

Maximum	\$500.00	
Per 300ft	\$750.00	

### Relocations

Overhead	\$25.00	per removed pole
Underground	\$75.00	per 300ft

### Service Updates

Large Commercial or Subdivision (over 350 amps)	\$100.00	
Single Resident	\$15.00	
Small Commercial or Subdivision (over 350 amps)	\$25.00	

## Infrastructure Rental

<b>Engineering / Design</b> (external)		direct cost plus 15%
<b>Engineering / Design</b> (internal)		direct cost plus overhead / g&a
<b>Field Work / Construction / Site Maintenance</b> (external)		direct costs plus 15%
<b>Field Work / Construction / Site Maintenance</b> (internal)		direct cost plus overhead / g&a
<b>Make Ready Assessment / Inspection</b> (external)		direct costs plus 15%
<b>Make Ready Assessment / Inspection</b> (internal)		direct cost plus overhead / g&a

### Pole Attachments

Annual Usage and Occupancy Charge		per contract
Pole Attachment Filing Fee	\$25.00	per pole

**Small Cell Networks — Network Node Application Fee** \$500.00 for the first five network nodes on an application

Additional Node	\$250.00	each, up to 30 per application
Node Pole	\$1,000.00	each

**Wireless Attachments to Streetlighting** (or other non-distribution service poles) \$20.00 per year

*Attachments to distribution poles will be billed at the FCC calculated rate.*

<b>Transferring Licensee's Attachments</b> (external)		direct cost plus 15%
<b>Transferring Licensee's Attachmentse</b> (internal)		direct costs plus overhead / g&a
<b>Vehicle / Equipment Use</b> (external)		direct cost plus 15%
<b>Vehicle / Equipment Use</b> (internal)		direct cost

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## Service Extensions / Switchovers

Customer Switchover

at cost

*For customers in a dually certified area all costs of disconnecting service shall be paid in advance of switchover, and customers must pay all current balances owed.*

Distributed Generation Application Fee	\$100.00
Distributed Generation Inspection Fee — Residential	\$150.00
Electric Service Application Fee	\$100.00

Line Extension Fee (facilities to establish new service)

at estimated cost

## Utility Information

### Austin Analytical Services

*Austin Analytical laboratory services can benefit other customers as well as the City of Austin. The laboratory is equipped to provide PCB, lead, asbestos, and other environmental and analytical testing to customers.*

### Construction/Installation

*This service consists of pole or tower construction and conduit installation for electric or communications companies.*

### Distributed Generation

*This service provides on-site analysis for large industrial or commercial customers to assess opportunities for on-site electrical generation for these customers for peak shaving or emergency outage situations. If circumstances for on-site generation are favorable, Austin Energy may provide or assist customers in obtaining distributed generation equipment. Austin Energy may own, operate, and/or maintain such equipment.*

### District Heating and Cooling Service

*Austin Energy may provide district cooling service to customers under long-term service contracts. A contract shall be required to receive service, and Austin Energy may enter into such contracts to the extent system capacity is available. The customer's capacity and consumption charges shall be determined by the utility and imposed to recover connection costs over a period not to exceed fifteen-years; capital costs and a rate of return; fixed and variable operation, maintenance, replacement, power, and administrative costs, both specific to the customer and attributable to the customer's proportionate share of over-all system cost-of-service.*

Additional Meter Fee — On-Site Energy Resources — Domain	\$50.00	per month
Additional Meter Fee — On-Site Energy Resources — Downtown	\$50.00	per month
Additional Meter Fee — On-Site Energy Resources — MEC	\$50.00	per month
Customer Data Link Rental Fee — On-Site Energy Resources — Domain	\$50.00	per month
Customer Data Link Rental Fee — On-Site Energy Resources — Downtown	\$50.00	per month
Customer Data Link Rental Fee — On-Site Energy Resources — MEC	\$50.00	per month
ECAD Data Reporting Fee — On-Site Energy Resources — Domain	\$25.00	per month
ECAD Data Reporting Fee — On-Site Energy Resources — Downtown	\$25.00	per month
ECAD Data Reporting Fee — On-Site Energy Resources — MEC	\$25.00	per month
Inspection Fee — On-Site Energy Resources — Domain	\$250.00	per additional visit after the first two inspections
Inspection Fee — On-Site Energy Resources — Downtown	\$250.00	per additional visit after the first two inspections
Inspection Fee — On-Site Energy Resources — MEC	\$250.00	per additional visit after the first two inspections
Load Profile Reporting Fee — On-Site Energy Resources — Domain	\$25.00	per month
Load Profile Reporting Fee — On-Site Energy Resources — Downtown	\$25.00	per month
Load Profile Reporting Fee — On-Site Energy Resources — MEC	\$25.00	per month
Reconnect Fee — On-Site Energy Resources — Domain	\$500.00	per occurrence
Reconnect Fee — On-Site Energy Resources — Downtown	\$500.00	per occurrence
Reconnect Fee — On-Site Energy Resources — MEC	\$500.00	per occurrence

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## Educational Services

*This service provides information and education on utility and competitive issues such as safety, power quality, planning and energy services.*

## Electric Reliability Council of Texas Wholesale Market Services

*These services may be offered to eligible parties desiring to participate in the Electric Reliability Council of Texas (ERCOT) wholesale market. Austin Energy is currently registered as a Qualified Scheduling Entity in ERCOT and, as such, may provide scheduling, dispatching, communication, and a broad range of other services related to the ERCOT wholesale market.*

## Energy Management Services

*Austin Energy — Austin Energy Fund Services include energy audits, feasibility studies, cost estimates, project management, providing, installing, and/or maintaining energy-efficient equipment, and arranging for project financing for governmental, commercial, and industrial customers.*

## Green Building Program

*The Green Building Program is a voluntary building rating system that encourages environmentally sound building, remodeling, and building maintenance practices. This program includes those services connected with providing “green building” practices: professional consulting, educational and informational “green building” services, and marketing of the same, all connected with providing and promoting environmentally sound building practices and systems (“green building”). Green Building services are available to individuals and business outside the City of Austin’s electric service area as well to businesses within the service area boundary.*

## Lighting Products and Services

*This service includes the supply and installation of lights or poles for commercial facilities and residences. Lights and poles may be owned and maintained by the Utility.*

## Maintenance Contracts for Customer-Owned Medium-Voltage Equipment

*This service provides specific maintenance contracts for customers requesting assistance in repairing or providing maintenance on medium-voltage equipment (over 600 volts). A maintenance contract will be prepared for each customer.*

## Power Quality or Reliability Contracting

*This service provides contracts to improve customer power quality or reliability through the sale, lease, installation and maintenance of electrical devices. The final product or service offering will be based on that customer’s specific needs.*

## Pricing Guidelines for Electric Utility Products and Services

*The pricing of electric products and services shall be derived from a competition-based pricing strategy. Competition-based pricing, also known as going-rate pricing, shall correlate prices for Austin Energy electric utility products and services to those of competitors for like goods and services in Austin, Texas or similar marketplaces. By including market-based surveys in the pricing process, competition based pricing includes within the pricing calculation the consumer’s perception of the value of the product or service. The competition-based prices for products and services shall be selected by combining two standard pricing data sets and using pricing based on marginal cost.*

- 1. The first pricing data set is the price range between the average lowest and average highest prices of the product or service. This price range shall be determined by researching the prices of the product or service in the current marketplace. Both internal and external market price surveys may be used. This range becomes the competition-based price range as established by competition in the market place.*
- 2. The second pricing data set is the internally computed marginal cost of the product or service. Marginal cost is calculated by combining the determined total fixed and total variable costs to establish the floor of the profit margin.*
- 3. The final price of the product or service shall not be offered below the marginal cost of the product or service and must be within the determined competition-based price range.*
- 4. Calculation of the final price shall assume a product life cycle (to be determined for each product) for the purposes of determining the number of units or amount of service that will be sold.*
- 5. The final price for a particular product or service shall be a ratio of the sum of the marginal cost and targeted profit to the anticipated number of units to be sold.*

*Competition-based pricing assumes that the selected price represents the collective pricing wisdom of the electric utility product and service marketplace. It reflects a price that affords a fair profit in a competitive marketplace.*

## Pulse Metering, Submetering, and Interval Load Data Services

*This service provides installation of pulse metering, submetering, or interval load data recorders at a customer’s facility, and electronic collection of relevant data from a customer’s facility, and provides customers with timely operating data to assist with the efficient operation of its equipment and facility.*

## Surge Protection

*This service provides whole building and point-of-use surge protection from voltage spikes. These products will be suitable for residential and commercial establishments. Customers have the option of choosing either whole building surge protection installed at the meter or high quality surge protection strips for individual or grouped devices, or both.*