CITY OF AUSTIN D/B/A AUSTIN ENERGY
TARIFF FOR
WHOLESALE TRANSMISSION SERVICE – DISTRIBUTION VOLTAGE

Effective Date: July 31, 2007
Section IV
Revision: One

A. Application

The Service provided pursuant to this tariff is transmission service, as defined in Public Utility Commission of Texas (Commission) Substantive Rule 25.191, using City of Austin's facilities rated less than 60 kilovolts. The City of Austin will make the service available in accordance with application for service as required under Commission Substantive Rule 25.191.

If adequate facilities are not in place at the time service is requested the City of Austin will construct new facilities or alter existing facilities as necessary, and make the service available, as soon as reasonably possible.

B. Type of Service

The City of Austin will provide the service at one point of delivery and measured with one meter, using facilities rated less than 60 kilovolts, at 60 hertz, and at the City of Austin's standard primary distribution voltages.

C. Rates, Terms and Conditions

The terms and conditions for the service are those stated in Commission Substantive Rules 25.191 and 25.198, applicable City of Austin utility service regulations, and any others stated herein or agreed to by the customer and Austin Energy, consistent with the Commission's substantive rules.

1. A contribution in aid of construction may be required if facilities must be constructed to provide the service, or if existing facilities must be altered to provide the service. All facilities altered or constructed by the City of Austin will remain the property of the City of Austin.

2. Service under this tariff is wholesale service and is not available for retail service.

3. Monthly Charges:

Monthly Customer Charge	$500
Monthly Capacity Charge	$0.267 per Billing kW*
Monthly Delivered Energy Charge	$0.00183 per Billing kWh**

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* The Billing kW shall be the greater of: (1) The kilowatt demand during the fifteen-minute interval of greatest delivery during the current billing month as indicated or recorded by metering equipment installed by the City of Austin; or (2) the highest such Billing kW of the previous 11 months.

**The Billing kWh shall be the total kWh delivered in the current billing month by the customer under this tariff to the City of Austin electric system as indicated or recorded by metering equipment installed by the City of Austin.

D. Interconnection Guidelines

The customer shall comply with the current City of Austin technical requirements for interconnection and any revisions to the requirements. The customer shall obtain approval from the City of Austin before the customer energizes the customer's on-site generating system or interconnects it with the City of Austin's electric system. The customer shall submit to the City a completed interconnection application form and signed agreement. The minimum term of an agreement is one year, extended automatically unless terminated by either party with sixty days written notice.

The customer is responsible for the costs of interconnecting with the City of Austin's electric system, including transformers, service line, or other equipment determined necessary by the City for safe installation and operation of the customer's equipment with the City's system. The customer is responsible for any costs associated with required inspections and permits.

E. Reliability Guidelines

To maintain reliability of the ERCOT transmission grid, Austin Energy shall operate its distribution facilities in accordance with the ERCOT Operating Guides, ERCOT Protocols, North American Electric Reliability Council (NERC) guidelines, and any guidelines of the Independent System Operator that may apply to the system. The Customer shall operate its system in accordance with such guidelines that may apply to the Customer's system.

Austin Energy reserves the right, consistent with Good Utility Practice and on a non-discriminatory basis, to interrupt distribution service without liability on Austin Energy's part for the purpose of making necessary adjustments to, changes in, or repairs to its lines, substations and other facilities, or where the continuance of distribution service would endanger persons or property. In the event of any adverse condition or disturbance

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on Austin Energy's system or on any other system directly or indirectly interconnected with Austin Energy's system, consistent with Good Utility Practice, Austin Energy also may interrupt distribution service on a non-discriminatory basis in order to limit the extent or damage of the adverse condition or disturbance to prevent damage to generating or transmission facilities, or to expedite restoration of service. Austin Energy will give the Customer as much advance notice as is practical in the event of such interruption, and shall restore service with due diligence. The Customer's failure to respond to established emergency procedures to relieve emergencies on the transmission system may result in the Customer being deemed by Austin Energy to be in default and may result in termination of distribution service.

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