

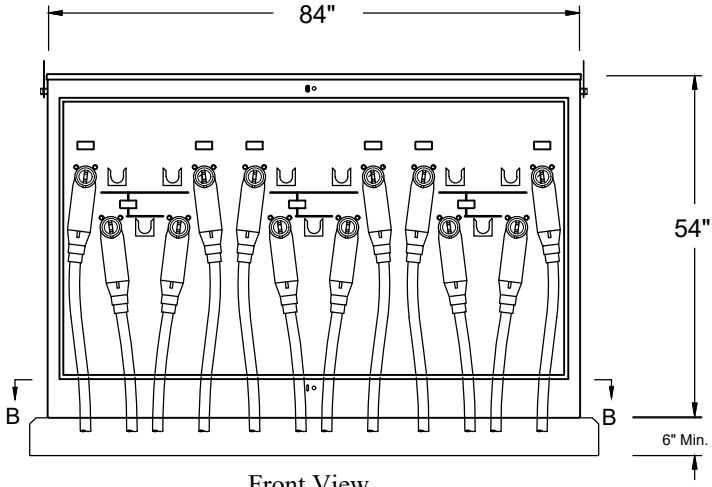
	UNDERGROUND APPARATUS PRIMARY METERING STATION	SECTION:
		1568
		SHEET:
		1 OF 1
REV_DATE:		
04/01/26		

1568

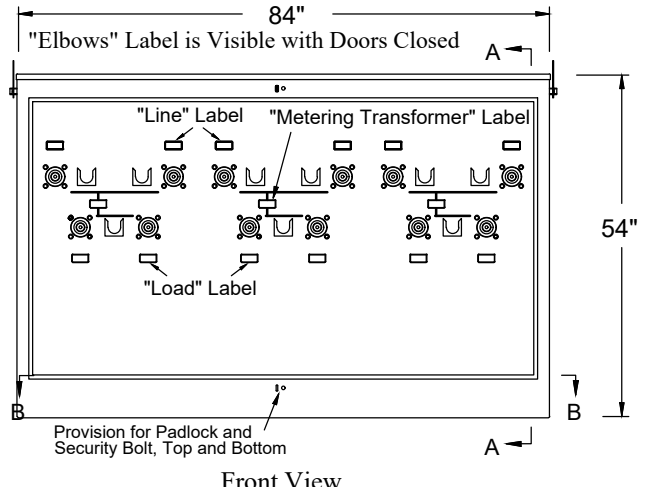
PRIMARY METERING STATION

CONTAINS
1568-19 PRIMARY METERING STATION PG1
1568-20 OVERHEAD PRIMARY METERING RACK

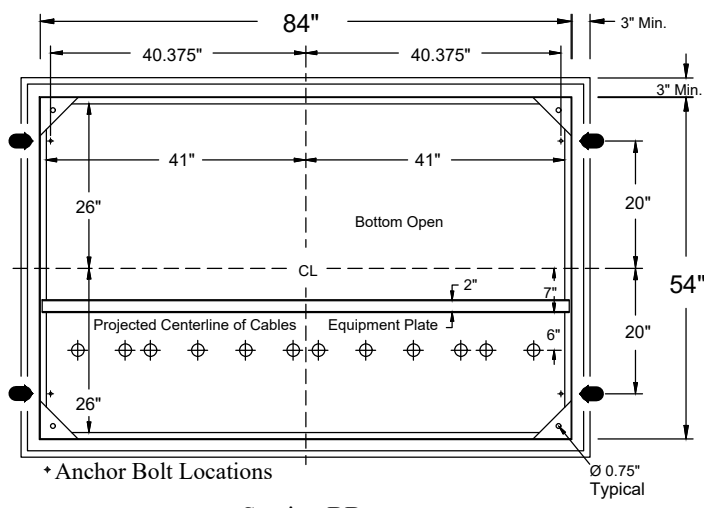
UNDERGROUND APPARATUS
PRIMARY METERING STATION
PRIMARY METERING STATION PG1



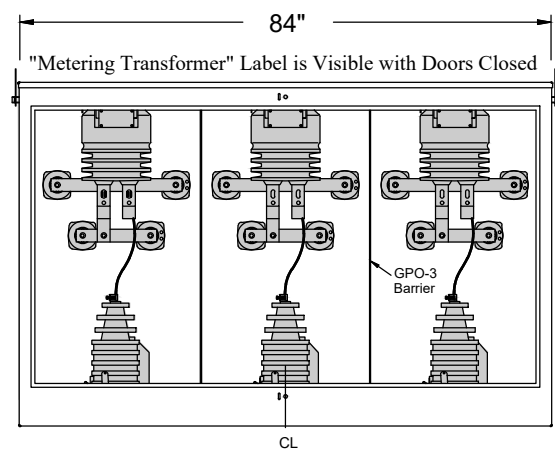
Front View
Doors Removed



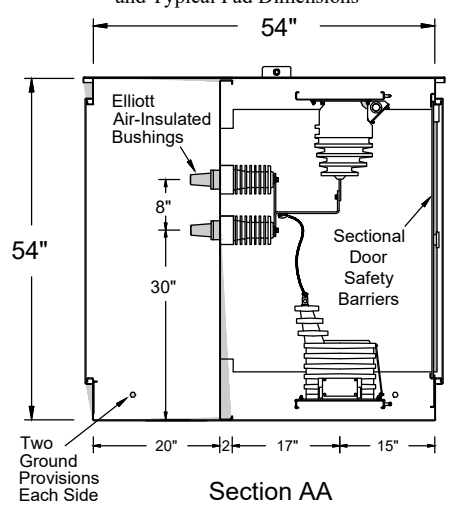
Front View
Doors Removed



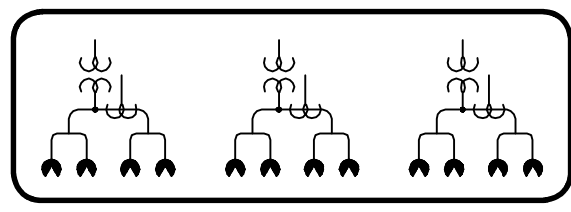
Section BB
and Typical Pad Dimensions



Rear View
Doors & Door Safety Barriers Removed

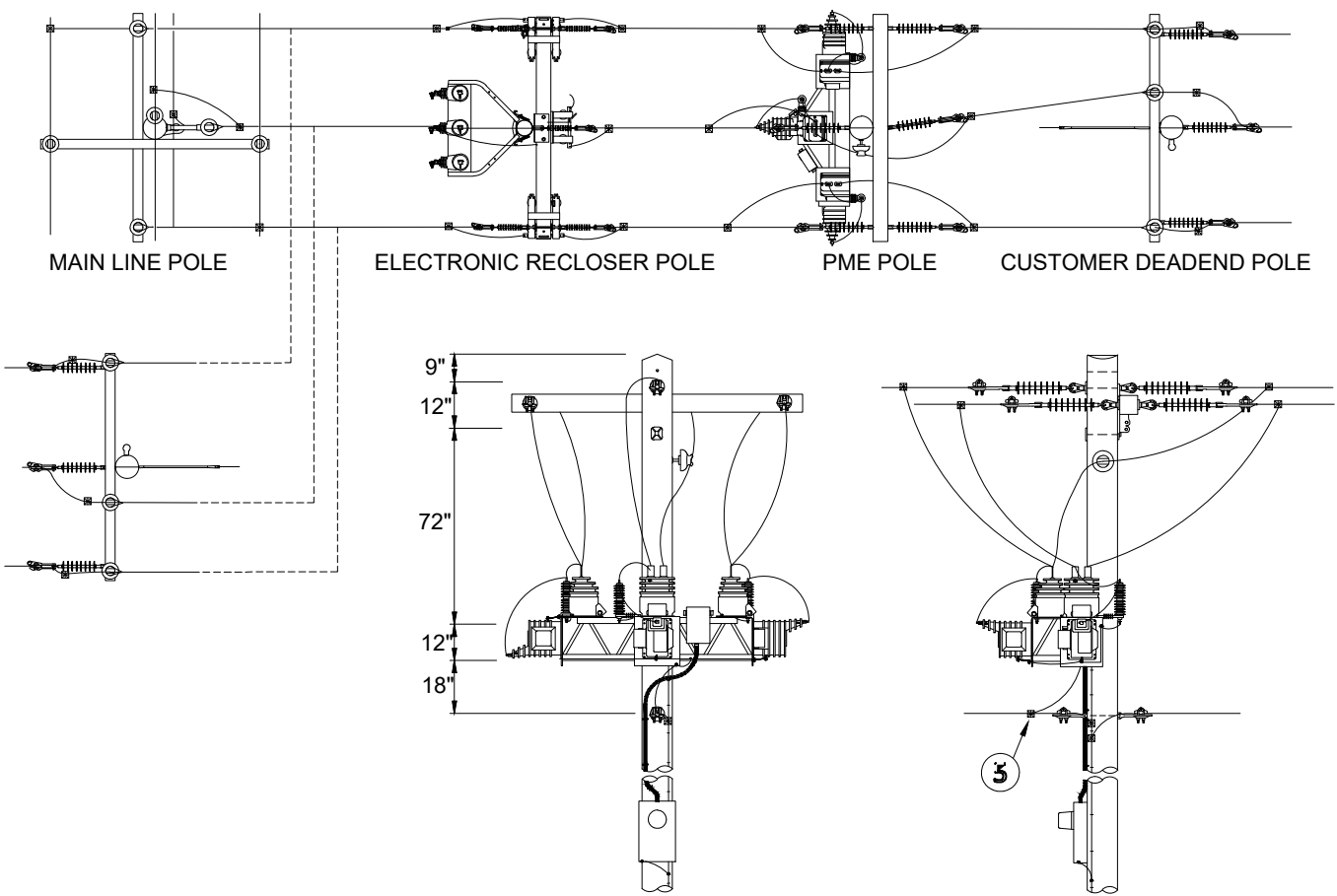


Section AA



Three Phase – Four Ways per Phase 600 Amp
Elliott Air-Insulated Bushings
NEMA Standard Outdoor Instrument Transformers
8.3/14.4 kV Grounded Wye Max Design
95 kV BIL

CU-REF	CU-ID	CU-DESCRIPTION
15681901	PRIMETSTA600A15KV	PRIMARY METERING STATION 600A 15KV
15681902	PRIMETSTA150A15KV	PRIMARY METERING STATION 150A 15KV
15681903	PRIMETSTA900A15KV	PRIMARY METERING STATION 900A 15KV



- NOTES:
- A. Austin Energy must install PME pole separate from main line via slack span.
 - B. Recloser pole to be installed directly between main line and PME pole.
 - C. Maximum span length between any two poles is 50 feet.
 - D. Customer must properly deadend and guy their pole.
 - E. Customer must match Austin Energy's construction framing and pole height.
 - F. Customer must provide sufficient length conductor to be slacked to PME pole.
 - G. Customer must provide required connectors to be attached to deadend insulators on PME pole.
 - H. Austin Energy will attach customer conductor to PME pole.
 - I. Meter base shall be installed according to company guidelines and oriented such that it has safe and easy accessibility.

CU-REF	CU-ID	CU-DESCRIPTION
15682001	PRIMETOHRACK	OVERHEAD PRIMARY METERING RACK 15KV